

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,288	--	--	8,767	228	678	14,545	60	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,375	-18	685	164	--	234	445	297	2,229
Pentanes Plus	294	-18	--	28	--	25	165	111	3
Liquefied Petroleum Gases	2,081	--	685	136	--	209	280	187	2,226
Ethane/Ethylene	1,015	--	19	0	--	97	--	--	937
Propane/Propylene	682	--	545	108	--	50	--	151	1,134
Normal Butane/Butylene	186	--	103	17	--	50	104	35	117
Isobutane/Isobutylene	199	--	18	11	--	13	176	--	39
Other Liquids	--	1,011	--	1,056	54	-142	2,022	177	66
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,011	--	18	121	12	1,020	117	0
Hydrogen	--	--	--	--	175	--	175	--	0
Oxygenates (excluding Fuel Ethanol)	--	47	--	--	-5	-6	1	47	0
Renewable Fuels (including Fuel Ethanol)	--	964	--	13	-46	18	843	70	0
Fuel Ethanol ⁵	--	894	--	12	-7	12	822	64	0
Renewable Fuels Except Fuel Ethanol	--	71	--	1	-39	6	21	6	0
Other Hydrocarbons	--	--	--	6	-4	0	2	--	0
Unfinished Oils	--	--	--	468	--	81	322	--	66
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	570	-66	-236	681	60	0
Reformulated	--	--	--	97	74	-40	209	2	0
Conventional	--	0	--	473	-140	-196	471	58	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	1	-1	--	0
Finished Petroleum Products	--	1	17,350	624	112	-361	--	2,530	15,918
Finished Motor Gasoline	--	1	8,753	91	73	-150	--	435	8,633
Reformulated	--	--	2,964	--	-71	0	--	--	2,893
Conventional	--	1	5,788	91	144	-150	--	435	5,740
Finished Aviation Gasoline	--	--	11	0	--	-3	--	--	14
Kerosene-Type Jet Fuel	--	--	1,412	5	--	-65	--	100	1,382
Kerosene	--	--	6	1	--	-5	--	10	2
Distillate Fuel Oil ⁶	--	--	4,262	136	39	-181	--	911	3,706
15 ppm sulfur and under ⁷	--	--	3,711	80	39	-164	--	581	3,412
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	139	23	--	-3	--	159	7
Greater than 500 ppm sulfur	--	--	411	32	--	-14	--	170	287
Residual Fuel Oil ⁸	--	--	577	271	--	14	--	417	416
Less than 0.31 percent sulfur	--	--	32	33	--	-39	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	80	23	--	18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	465	215	--	35	--	NA	NA
Petrochemical Feedstocks	--	--	301	64	--	-10	--	--	375
Naphtha for Petro. Feed. Use	--	--	208	22	--	-8	--	--	238
Other Oils for Petro. Feed. Use	--	--	93	42	--	-2	--	--	138
Special Naphthas	--	--	42	7	--	0	--	46	2
Lubricants	--	--	144	23	--	-29	--	86	111
Waxes	--	--	9	4	--	-1	--	5	9
Petroleum Coke	--	--	795	6	--	-9	--	487	323
Marketable	--	--	577	6	--	-9	--	487	105
Catalyst	--	--	218	--	--	--	--	--	218
Asphalt and Road Oil	--	--	327	15	--	79	--	28	236
Still Gas	--	--	635	--	--	--	--	--	635
Miscellaneous Products	--	--	77	0	--	-1	--	4	74
Total	8,663	994	18,035	10,610	394	409	17,012	3,064	18,213

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.